

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered in NID File ✓  
Entered On S R Sheet         
Location Map Pinned ✓  
Card Indexed ✓  
I W R for State or Fee Land       

Checked by Chief OWB  
Copy NID to Field Office ✓  
Approval Letter ✓  
Disapproval Letter       

## COMPLETION DATA:

Date Well Completed 9-13-65 Location Inspected         
OW        WW        TA        Bond released         
GW        OS        PA ✓ State of Fee Land       

## LOGS FILED

Driller's Log 9-20-65  
Electric Logs (No. ) 5  
E        I        E-I ✓ GR (2)✓ GR-N ✓ Micro         
Lat        Mi-L        Sonic OR Others Cement Bond Log

CDW 9-10-90

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

Wildcat

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Tidewater Oil Co.

## 3. ADDRESS OF OPERATOR

Box 1960, Durango, Colorado

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface 660' FEL &amp; 660' FNL of Section 27

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

25 miles East of Panguitch, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660'

## 16. NO. OF ACRES IN LEASE

1830

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

360

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3100' from

## 19. PROPOSED DEPTH

8700'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7893' GR

## 22. APPROX. DATE WORK WILL START\*

6/1/65

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	54.5#	2100'	Sufficient to circulate
12 1/4"	9-5/8"	43.5#	7550'	500 sx.

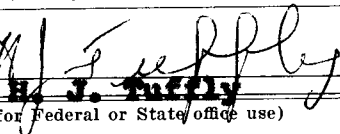
Blowout Preventor will be installed after 13-3/8" casing is set.

Formation	Est. Top
Tropic	1081
Dakota	1985
Navajo Wingate	3825
Chinle	5908
Timpoweap	7525
Kaibab	7675
Toroweap	8085
Cedar Mesa	8585
Est. T.D.	8700

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

Area Supt.

DATE

5/5/65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig. &amp; 2 CC, USGS, Salt Lake w/3 plats

2 CC, Utah O&amp;GCC, Salt Lake w/2 plats

1 CC, Midland w/plat

1 CC, File w/plat

1 CC, Houston w/plat

\*See Instructions On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER **Wildcat** SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

**Tidewater Oil Co.**

3. ADDRESS OF OPERATOR

**Box 1900, Durango, Colorado**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface **660' FWL & 660' FWL of Section 27**

At proposed prod. zone

**CNE, NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

**25 miles East of Panguitch, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

**660' ✓**

16. NO. OF ACRES IN LEASE

**1070 ✓**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

**3100' from**

19. PROPOSED DEPTH

**8700' ✓**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7093' GR**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
<b>17 1/2"</b>	<b>13-1/8"</b>	<b>54.50 J-55</b>	<b>OK 2100' - OK</b>
<b>13 1/2"</b>	<b>9-5/8"</b>	<b>43.50 H-80</b>	<b>7500' - OK</b>

Blowout Preventer will be installed after 13-1/8" casing

**Formation**

**Tropic**

**Sabota**

**Huachuca Wingate**

**Chinle**

**Timpanog**

**Kalah**

**Towerock**

**Cedar Mesa**

**Est. T.D.**

**Est. 200**

**1001 ✓**

**1003 ✓**

**3025 ✓**

**5900 ✓**

**7525 ✓**

**7675 ✓**

**8005 ✓**

**8505 ✓**

**8700 ✓**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true section. If blowout preventer program, if any.

24.

SIGNED

*[Signature]*

TITLE

**Area Dept.**

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

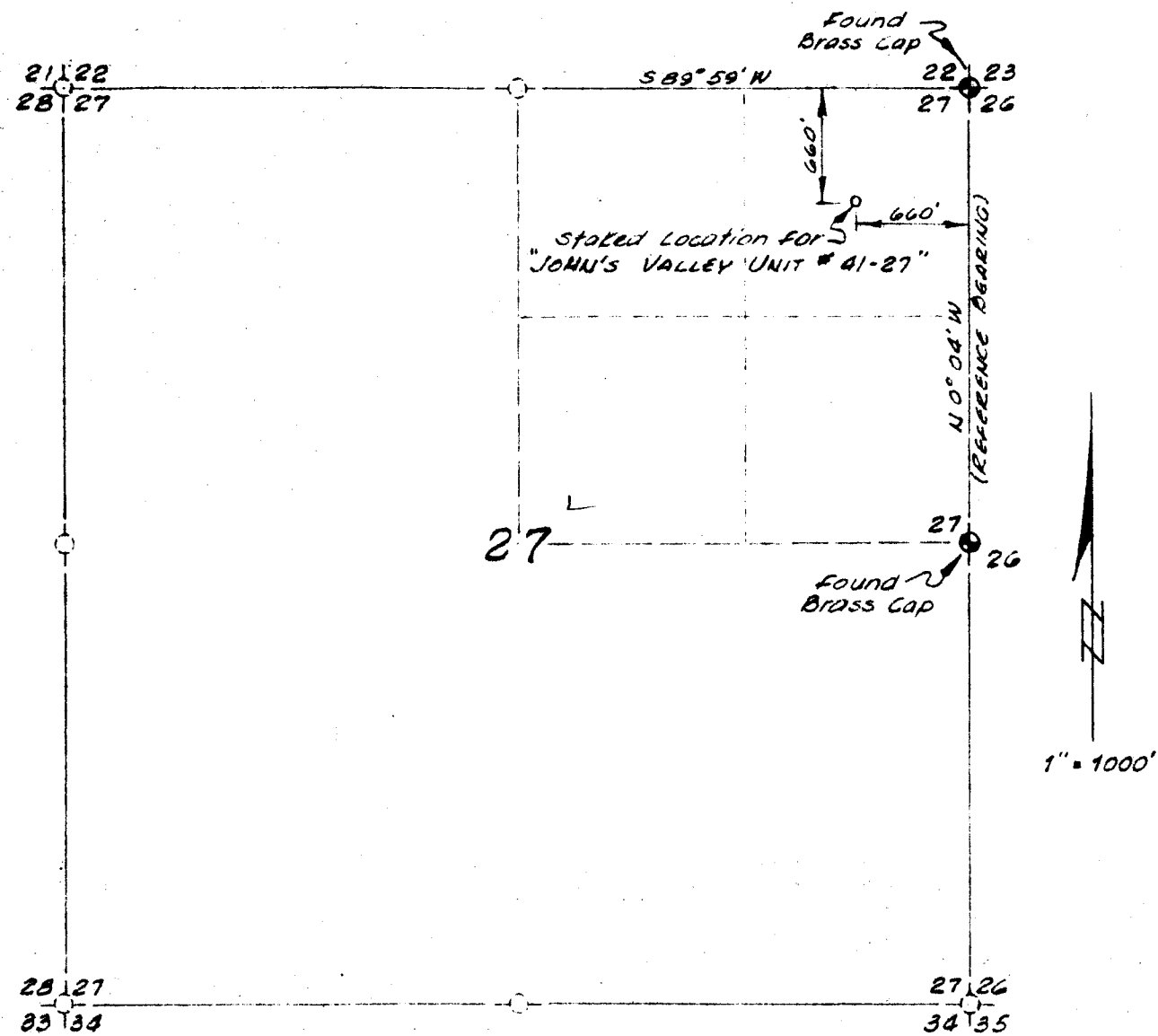
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Orig. & 2 CC, 1000, Salt Lake w/3 plates  
2 CC, Utah cover, Salt Lake w/2 plates ✓  
1 CC, Midland w/plate  
1 CC, File w/plate  
1 CC, Houston w/plate  
\*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN ALLIANCE OR TRIBAL NAME  
7. AGREEMENT NAME  
8. ORIGINATOR NAME  
9. FIELD AND POOL, OR FIELD CATEG  
10. FIELD AND POOL, OR FIELD CATEG  
11. FIELD AND POOL, OR FIELD CATEG  
12. FIELD AND POOL, OR FIELD CATEG  
13. FIELD AND POOL, OR FIELD CATEG  
14. FIELD AND POOL, OR FIELD CATEG  
15. FIELD AND POOL, OR FIELD CATEG  
16. FIELD AND POOL, OR FIELD CATEG  
17. NO. OF ACRES ASSIGNED TO THIS WELL  
18. FIELD AND POOL, OR FIELD CATEG  
19. FIELD AND POOL, OR FIELD CATEG  
20. FIELD AND POOL, OR FIELD CATEG  
21. FIELD AND POOL, OR FIELD CATEG  
22. FIELD AND POOL, OR FIELD CATEG  
23. FIELD AND POOL, OR FIELD CATEG  
24. FIELD AND POOL, OR FIELD CATEG  
25. FIELD AND POOL, OR FIELD CATEG  
26. FIELD AND POOL, OR FIELD CATEG  
27. FIELD AND POOL, OR FIELD CATEG  
28. FIELD AND POOL, OR FIELD CATEG  
29. FIELD AND POOL, OR FIELD CATEG  
30. FIELD AND POOL, OR FIELD CATEG  
31. FIELD AND POOL, OR FIELD CATEG  
32. FIELD AND POOL, OR FIELD CATEG  
33. FIELD AND POOL, OR FIELD CATEG  
34. FIELD AND POOL, OR FIELD CATEG  
35. FIELD AND POOL, OR FIELD CATEG  
36. FIELD AND POOL, OR FIELD CATEG  
37. FIELD AND POOL, OR FIELD CATEG  
38. FIELD AND POOL, OR FIELD CATEG  
39. FIELD AND POOL, OR FIELD CATEG  
40. FIELD AND POOL, OR FIELD CATEG  
41. FIELD AND POOL, OR FIELD CATEG  
42. FIELD AND POOL, OR FIELD CATEG  
43. FIELD AND POOL, OR FIELD CATEG  
44. FIELD AND POOL, OR FIELD CATEG  
45. FIELD AND POOL, OR FIELD CATEG  
46. FIELD AND POOL, OR FIELD CATEG  
47. FIELD AND POOL, OR FIELD CATEG  
48. FIELD AND POOL, OR FIELD CATEG  
49. FIELD AND POOL, OR FIELD CATEG  
50. FIELD AND POOL, OR FIELD CATEG  
51. FIELD AND POOL, OR FIELD CATEG  
52. FIELD AND POOL, OR FIELD CATEG  
53. FIELD AND POOL, OR FIELD CATEG  
54. FIELD AND POOL, OR FIELD CATEG  
55. FIELD AND POOL, OR FIELD CATEG  
56. FIELD AND POOL, OR FIELD CATEG  
57. FIELD AND POOL, OR FIELD CATEG  
58. FIELD AND POOL, OR FIELD CATEG  
59. FIELD AND POOL, OR FIELD CATEG  
60. FIELD AND POOL, OR FIELD CATEG  
61. FIELD AND POOL, OR FIELD CATEG  
62. FIELD AND POOL, OR FIELD CATEG  
63. FIELD AND POOL, OR FIELD CATEG  
64. FIELD AND POOL, OR FIELD CATEG  
65. FIELD AND POOL, OR FIELD CATEG  
66. FIELD AND POOL, OR FIELD CATEG  
67. FIELD AND POOL, OR FIELD CATEG  
68. FIELD AND POOL, OR FIELD CATEG  
69. FIELD AND POOL, OR FIELD CATEG  
70. FIELD AND POOL, OR FIELD CATEG  
71. FIELD AND POOL, OR FIELD CATEG  
72. FIELD AND POOL, OR FIELD CATEG  
73. FIELD AND POOL, OR FIELD CATEG  
74. FIELD AND POOL, OR FIELD CATEG  
75. FIELD AND POOL, OR FIELD CATEG  
76. FIELD AND POOL, OR FIELD CATEG  
77. FIELD AND POOL, OR FIELD CATEG  
78. FIELD AND POOL, OR FIELD CATEG  
79. FIELD AND POOL, OR FIELD CATEG  
80. FIELD AND POOL, OR FIELD CATEG  
81. FIELD AND POOL, OR FIELD CATEG  
82. FIELD AND POOL, OR FIELD CATEG  
83. FIELD AND POOL, OR FIELD CATEG  
84. FIELD AND POOL, OR FIELD CATEG  
85. FIELD AND POOL, OR FIELD CATEG  
86. FIELD AND POOL, OR FIELD CATEG  
87. FIELD AND POOL, OR FIELD CATEG  
88. FIELD AND POOL, OR FIELD CATEG  
89. FIELD AND POOL, OR FIELD CATEG  
90. FIELD AND POOL, OR FIELD CATEG  
91. FIELD AND POOL, OR FIELD CATEG  
92. FIELD AND POOL, OR FIELD CATEG  
93. FIELD AND POOL, OR FIELD CATEG  
94. FIELD AND POOL, OR FIELD CATEG  
95. FIELD AND POOL, OR FIELD CATEG  
96. FIELD AND POOL, OR FIELD CATEG  
97. FIELD AND POOL, OR FIELD CATEG  
98. FIELD AND POOL, OR FIELD CATEG  
99. FIELD AND POOL, OR FIELD CATEG  
100. FIELD AND POOL, OR FIELD CATEG



T35S, R2W  
S.L.B. & M.

#### GENERAL NOTES

1. BEARINGS SHOWN WERE TAKEN FROM PUBLIC LAND SURVEY PLAT.
2. APPROXIMATE GROUND ELEVATION AT THE STAKED LOCATION IS 7900 FEET, AS DETERMINED FROM A PRELIMINARY U. S. GEOLOGICAL SURVEY QUADRANGLE SHEET; ACCURATE DIFFERENTIAL LEVELS TO BE COMPLETED WHEN DRILLING PROGRESSES.

#### CERTIFICATE

I HEREBY CERTIFY THAT THE ACCOMPANYING SKETCH IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON FEBRUARY 27, 1965, FOR TIDEWATER OIL COMPANY, TO DETERMINE THE LOCATION OF A PROPOSED OIL WELL TO BE KNOWN AS JOHN'S VALLEY UNIT #41-27; SAID LOCATION BEING 660 FEET SOUTH OF THE NORTH LINE AND 660 FEET WEST OF THE EAST LINE OF SECTION 27, TOWNSHIP 35 SOUTH, RANGE 2 WEST, SALT LAKE BASE & MERIDIAN, IN GARFIELD COUNTY, UTAH.

DATED: MARCH 3, 1965

*Richard C. Hansen*  
PROFESSIONAL ENGINEER & LAND SURVEYOR  
UTAH LICENSE NO. 1138  
RICHFIELD, UTAH

May 6, 1965

Tidewater Oil Company  
Box 1960  
Durango, Colorado

Re: Notice of Intention to Drill Well  
No. JOHN'S VALLEY UNIT #41-27, 660'  
FNL & 660' FEL, C NE NE of Sec. 27,  
T. 35 S., R. 2 E., Garfield County,  
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted. It would be appreciated if this office could receive an unexecuted copy of the John's Valley Unit Agreement at your convenience.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Home: 277-2890 - Salt Lake City, Utah

or

HARVEY L. COONTS, Petroleum Engineer  
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

Tidewater Oil Company

-2-

May 6, 1965

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnf

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Casper  
LEASE NUMBER U-022555  
UNIT Johns Valley

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 65

Agent's address Box 1960 Company Tidewater Oil Co.  
Durango, Colorado

Phone 247-1175 Signed H. J. Tuffly  
Agent's title Area Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/4 NE/4 Sec. 27	35S	2W	41- 27	0						Spudded on 5/26/65 Set 24" I.D. conductor @ 51', on 5/31/65. Drig. @ 1060'
Orig.	& 1	CC,	USGS, Casper							
	2	CC,	Utah Oil & Gas Co., Salt Lake							
	1	CC	Midland							
	1	CC	Olivier							
	1	CC	File							

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT  
(Other instructions  
reverse side)ICATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Wildcat</b>		7. UNIT AGREEMENT NAME <b>Johns Valley</b>
2. NAME OF OPERATOR <b>Tidewater Oil Co.</b>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>Box 1960, Durango, Colo.</b>		9. WELL NO. <b>41-27</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' FEL &amp; 660' FNL Sec. 27</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 27, T. 35S, R. 2W</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7893' Grd.</b>		12. COUNTY OR PARISH <b>Garfield</b>
		13. STATE <b>Utah</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded on 5/26/65. Drilled to 54', set 24" I.D. Conductor @ 51'. Drilled to 2010' and ran and set 13-3/8" O.D., 54.5#, J-55, SS, 8R casing @ 2010' w/1550 sx of Litepoz & 200 sx of regular cement. Cement circulated to surface. Plug down @ 10:00 A.M. 6/5/65. WOC 24 hrs; tested casing to 1200#, held o.k. Drilled plug and observed water shut off to be complete. B.O.P.'s have been installed.

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. J. Tuffly*  
**H. J. Tuffly**

TITLE

**Area Supt.**

DATE

**6/7/65**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig. &amp; 2 CC, USGS, Salt Lake

2 CC Utah O&amp;GCC, Salt Lake ✓

1 CC Midland

1 CC Olivier

1 CC File

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE **Casper**  
LEASE NUMBER \_\_\_\_\_  
UNIT **Johas Valley**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Garfield** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **June**, 19**65**,

Agent's address **Box 1960** Company **Tidewater Oil Co.**  
**Durango, Colo.** Signed **H.J. Tuffly**

Phone **247-1175** Agent's title **Area Supt.**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NE/4</b> <b>NE/4</b> <b>Sec. 27</b>	<b>35S</b>	<b>24</b>	<b>41- 27</b>	<b>0</b>						<b>Set 13-3/8" @ 2010', on 6/30/65 Drilling @ 6830'</b>
			<b>Orig. &amp; 1</b>	<b>CC, USGS, Casper</b>						
			<b>2</b>	<b>CC Utah O&amp;GCC, Salt Lake</b>						
			<b>1</b>	<b>CC Olivier</b>						
			<b>1</b>	<b>CC Midland</b>						
			<b>1</b>	<b>CC File</b>						

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold;

**No** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT  
(Other than 100%  
verse side)CATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-022555**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME.

**JOHNS VALLEY**

8. FARM OR LEASE NAME

9. WELL NO.

**41-27**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND

**Sec. 27, T35N-R2W,****S.L.&M.**

12. COUNTY OR PARISH 13. STATE

**Garfield Utah**1. OIL ☐ GAS ☐ OTHER **Wildcat**  
WELL WELL

2. NAME OF OPERATOR

**TIDEWATER OIL COMPANY**

3. ADDRESS OF OPERATOR

**P. O. Box 1960, Durango, Colorado**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface **660' FNL & 660' FEL of Sec. 27**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7912' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 7570'; set 9-5/8", 43.5#, N-80, seamless casing at 7570' w/500 sx of regular cement with 2/10 of 1% retarder and 1#/sk of Tufplug; cement in place 10:30 P.M. 7-10-65. After 24 hrs. W.O.C. tested B.O.P. & casing to 1200#, drilled plug and cement and observed water shut off to be complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

**H.J. Tuffly**TITLE **Area Supt.**DATE **7-10-65**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Orig. & 2 cc's. U.S.G.S. - Salt Lake****2 cc's. Utah O. & G. Cons. Comm. - Salt Lake****1 cc. H.E. Olivier \*See Instructions on Reverse Side****1 cc. Midland Office****1 cc. File**

July 29, 1965

Tidewater Oil Company  
Box 1960  
Durango, Colorado

Attention: Mr. H. J. Tuffly, Area Superintendent

Re: Well No. Johns Valley #41-27  
Sec. 27, T. 35 S., R. 2 W.,  
Garfield County, Utah

Gentlemen:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by August 12, 1965, we will assume this information can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WAGNER  
RECORDS CLERK

kgw

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Casper  
LEASE NUMBER \_\_\_\_\_  
UNIT Johns Valley

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965,  
Agent's address Box 1960 Company Tidewater Oil Company  
Durango, Colorado Signed H. J. Tuffly  
Phone 247-1175 Agent's title Area Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/4 NE/4 Sec. 27	35S	2W	41- 27	0						On 7/31/65 total depth 7885- Swabbing from 7853-7885'.
Orig. & 1 CC: USGS, Casper 2 CC: Utah O&G CC, Salt Lake 1 CC: Midland 1 CC: Olivier 1 CC: File										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be fi  
duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
**Casper**

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT **Johns Valley**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1965,

Agent's address Box 1960 Company Tidewater Oil Co.

Durango, Colo. Signed H. J. Tuffly

Phone 247-1175 Agent's title Area Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
NE/4 NE/4 Sec. 27	35S	2W	41- 27	0						On August 31 the well had been drilled to a TD of 8702' and was conditioning hole preparatory to logging.
Orig. &	1 CC	-	USGS, Casper							
	2 CC		Utah O&GCC, Salt Lake							
	1 CC		Midland							
	1 CC		Olivier							
	1 CC		File							

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN  
(Other instructions  
reverse side)

FE-  
re-

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

**U-022555**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Wildcat</b>		7. UNIT AGREEMENT NAME <b>Johns Valley</b>	
2. NAME OF OPERATOR <b>Tidewater Oil Company</b>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <b>Box 1960, Durango, Colo.</b>		9. WELL NO. <b>41-27</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' FNL &amp; 660' FEL, Sec. 27</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>27-35S-2W SL&amp;M</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7912' KB</b>		12. COUNTY OR PARISH <b>Garfield</b>	
		13. STATE <b>Utah</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> <b>Plugging Back</b>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Plugged back into casing (7510'). Set following cement plugs commencing 11:00 P.M. 9/2/65:**

**45 sx from 8190-8080'**  
**45 sx from 7840-7730'**  
**45 sx from 7620-7510'**

**Job complete 1:00 A.M. 9/3/65. Plugs were set in 8-5/8" open hole by displacing down drill pipe. 9-5/8" casing is set @ 7570'. Geological tops are shown on back (For Plugged back interval). Had oral approval from U.S.G.S. & Utah O&GCC on 9/1/65 via telephone.**

18. I hereby certify that the foregoing is true and correct.

SIGNED

*H. J. Tuffy*  
**H. J. Tuffy**

TITLE

**Area Supt.**

DATE

**9/3/65**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals, to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

867-851

### FORMATION

### DEPTH TO TOP

Timpoweap	7574'
Kaibab	7791'
Toroweap	8137'
White Rim	8517'
Hermit	8584'
Cedar Mesa	8629'
T.D.	8702'

Orig. & 2 CC: USGS, Salt Lake  
2 CC: Utah O&GCC, Salt Lake  
1 CC: Midland  
1 CC: Olivier  
1 CC: File

SEP 8 1965

27

T 355 R W

Mr. Zupley

John's Valley - 4/1-27

Barfield

15% oil 85% water

13  $\frac{3}{8}$  @ 2010 ft9  $\frac{5}{8}$  @ 7510

3000 ft water

Shenarup - 6512 - 25

Perf  
6035 Cement top 9  $\frac{5}{8}$ 

Wesson 2202

Carter 2923

Entrade 3018

Carmel 3404

Norajo 3873

Hayento 5510

Wangab 5720

Chenli 5940

Shenarup 4507

No lost circulation  
but slightly  
wet

Plug up

from Open Hole  
to 9  $\frac{5}{8}$  base.

Free Point

① Squeeze 25 in  
100 ft above perf.② Port and 100 ft  $\frac{1}{2}$  in and  
 $\frac{1}{2}$  out of 9  $\frac{5}{8}$ ③ 100 ft across bottom  
and 100 ft across top Norajo④ 100 ft  $\frac{1}{2}$  in &  $\frac{1}{2}$  out at 13  $\frac{3}{8}$   
base

⑤ 10 in / maker.

Sept 10, 1965



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-022555**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Johns Valley**

8. FARM OR LEASE NAME

9. WELL NO.

**41-27**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**27-35S-2W SLB&M**1. OIL ☐ GAS ☐  
WELL WELL OTHER **Wildcat**

2. NAME OF OPERATOR

**Tidewater Oil Company**

3. ADDRESS OF OPERATOR

**Box 1960 Durango, Colorado**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**660' FNL & 660' FEL of Sec. 27**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7912' KB**

12. COUNTY OR PARISH

**Garfield**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well had previously been plugged back into the 9-5/8" casing. Sundry Notice dated 9/3/65. The perforations in the 9-5/8" casing from 6512-6525' were covered by a 25 sack cement plug from 6545-6480 and pressure squeezed to 200#. The 9-5/8" casing was cut off @ 3890' and a 63 sk. cement plug was spotted from 3940-3823'. A 72 sk. cement plug was spotted across the bottom of the 13-3/8" surface casing from 2060-1960'. The 13-3/8" was set @ 2010' and cemented to the surface. A 10 sk. plug was placed in the top and a dry hole marker installed. The well was plugged and abandoned effective 6:30 A.M. 9/13/65. Plugs were spotted through drill pipe. The hole was filled w/mud between plugs. Formation tops are on back. Had oral approval from USGS & Utah O&GCC prior to plugging.

18. I hereby certify that the foregoing is true and correct

SIGNED

**H. J. Tuffly**

TITLE

**Area Supt.**

DATE

**9/15/65**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Orig. & 2 CC - USGS, Salt Lake****2 CC Utah O&GCC, Salt Lake****1 CC Midland****\*See Instructions on Reverse Side****1 CC Olivier****1 CC File**

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

867-851

<u>FORMATION</u>	<u>TOP</u>
Straight Cliffs	Surface
Tropic	1080'
Dakota	1950'
13-3/8" Csg. @	2010
Winsor	2202'
Curtis	2923'
Entrada	3018'
Carmel	3404'
Navajo	3873'
Kayenta	5510'
Wingate	5720'
Chinle	5940'
Shinarump	6507'
Moenkopi	6586'
9-5/8" Csg. @	7570'
Timpoweap	7574'
Kaibab	7791'
Toroweap	8137'
White Rim	8517'
Hermit	8584'
Cedar Mesa	8629'
Total Depth	8702'

SEP 16 1963

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>U-022555</b>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Johns Valley</b>	
2. NAME OF OPERATOR <b>Tidewater Oil Co.</b>				7. UNIT AGREEMENT NAME <b>Johns Valley</b>	
3. ADDRESS OF OPERATOR <b>Box 1960 Durango, Colorado</b>				8. FARM OR LEASE NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>660' FNL &amp; 660' FEL Sec. 27</b>  At top prod. interval reported below  At total depth				9. WELL NO. <b>41-27</b>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
15. DATE SPUDDED <b>5/26/65</b>		16. DATE T.D. REACHED <b>8/30/65</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>27-35S-2W SLB&amp;M</b>	
17. DATE COMPL. (Ready to prod.) <b>- 9-13-65</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>7912' KB</b>		12. COUNTY OR PARISH <b>Garfield</b>	
19. ELEV. CASINGHEAD <b>7895'</b>		20. TOTAL DEPTH, MD & TVD <b>8702'</b>		13. STATE <b>Utah</b>	
21. PLUG, BACK T.D., MD & TVD 		22. IF MULTIPLE COMPL., HOW MANY 		14. COUNTY OR PARISH <b>Garfield</b>	
23. INTERVALS DRILLED BY <b>0-TD</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 		15. STATE <b>Utah</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Gamma Ray-Neutron, Sonic, Electrical, Induction</b>		16. STATE <b>Utah</b>	
27. WAS WELL CORED <b>Yes</b>		28. CASING RECORD (Report all strings set in well)		17. STATE <b>Utah</b>	
29. LINER RECORD		30. TUBING RECORD		18. STATE <b>Utah</b>	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		19. STATE <b>Utah</b>	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		20. STATE <b>Utah</b>	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		21. STATE <b>Utah</b>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		22. STATE <b>Utah</b>	

SIGNED H. J. Tuffly TITLE Area Supt DATE 9/15/65

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Shinarump	6507'	6586'	DST#1-6515-6560, open 1 1/2 hrs.; recovered 630' oil cut mud & 2890' of x water. SIP-1502#, FP 1461#.	Straight Cliff	Surface	
Moenkopi	6586'	7574'	DST#2-7385-7425, open 1 1/2 hrs. recovered 10' of drlg. mud. SIP 84# FP 21#	Tropic	1080	
Timpoweap	7574'	7791'	Core #1: 7581-7606'	Dakota	1950	
			Core #2: 7606-7609'	# Winsor	2202	
			Core #3: 7609-7626'	Curtis	2923	
			Core #4: 7626-7676'	Entrada	3018	
			Core #5: 7740-7770' swabbed water	Carmel	3404	
			Core #6: 7770-7798'	Navajo	3873	
			Core #7: 7798-7823'	Kayenta	5510	
			Core #8: 7823-7845'	Wingate	5720	
			Core #9: 7879-7885' swabbed water	Chinle	5940	
Kaibab	7791'	8137'	DST#3: 8632-8702', open 1-1/3 hrs. Recovered 20' of water. SIP 1799#, FP 56#.	Shinarump	6507	
Cedar Mesa	8629'	-		Moenkopi	6586	
				Timpoweap	7574	
				Kaibab	7791	
				Toroweap	8137	
				White Rim	8517	
				Hermit	8584	
				Cedar Mesa	8629	
				TD	8702	

SEP 20 1965

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN ORIGINAL  
(Other ins. show  
verse side)Form approved.  
Budget Bureau No. 42-R14

5. LEASE DESIGNATION AND SERIAL NO

U-022555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Johns Valley

8. FARM OR LEASE NAME

9. WELL NO.

41-27

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SLB &amp; M

Sec. 27, T35S, R2W

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Wildcat2. NAME OF OPERATOR  
Tidewater Oil Company3. ADDRESS OF OPERATOR  
Box 249, Hobbs, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660 FNL, 660 FEL, Section 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7912 KB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned 9-13-65. Pits have been filled and location cleaned up.

Orig. & 2 - USGS, Salt Lake City, Utah  
2 - Utah Oil & Gas Conservation Commission  
1 - Midland  
1 - Durango  
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. WADE

TITLE Area Supt.

DATE 9-20-66

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Casper  
LEASE NUMBER \_\_\_\_\_  
UNIT Johns Valley

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965,  
Agent's address Box 1960 Company Tidewater Oil Company  
Durango, Colo. Signed H. J. Tuffly  
Phone 247-1175 Agent's title Area Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/4, NE/4 Sec. 27	35S	2W	41- 27							P&A 9/13/65
Orig. & 1 CC, USGS, Casper 2 CC Utah O&GCC 1 CC Midland 1 CC Olivier 1 CC File										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist  
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*  
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.  
Poison Canyon Federal #1  
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY  
Poison Springs Unit #2  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
USA Poison Springs A #2  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
USA Poison Springs Core Hole #1  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
Poison Springs A #1  
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY  
Dirty Devil #1  
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY  
Federal #12-44  
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY  
Escalante #1  
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY  
Clay Creek Federal 11-32  
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY  
Johns Valley 41-27  
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY  
Johns Valley #1  
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY  
Johns Valley #2  
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY  
Clay Creek Federal 13-29  
Sec.29, T.34S, R.2W,

RA.